

Attachments

A-0063-9-PublicNotice

7007 1490 0000 3208 7046

U.S. Postal Service		
CERTIFIED MAIL RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information, visit our website at www.usps.com		
TOWAOC CO 81334		
OFFICIAL USE		
Postage	\$ 0.45	0103
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$5.75	
Sent Tribal Chairman's Office Ute Mountain Ute Tribe P.O. Box 189 Towaoc, CO 81334		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 1490 0000 3208 3727

U.S. Postal Service		
CERTIFIED MAIL RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information, visit our website at www.usps.com		
SHIPROCK NM 87420		
OFFICIAL USE		
Postage	\$ 0.45	0103
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$5.75	
Sent Chapter President's Office Tse Daa K'ann (Hogback) Chapter P.O. Box 1288 Shiprock, NM 87420		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 1490 0000 3208 3710

U.S. Postal Service		
CERTIFIED MAIL RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information, visit our website at www.usps.com		
FRUITLAND NM 87416		
OFFICIAL USE		
Postage	\$ 0.45	0103
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$5.75	
Sent Chapter President's Office Nenahnezad Chapter P.O. Box 438 Fruitland, NM 87416		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 1490 0000 3208 7034

U.S. Postal Service		
CERTIFIED MAIL RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information, visit our website at www.usps.com		
AZTEC NM 87410		
OFFICIAL USE		
Postage	\$ 0.45	0103
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$5.75	
Sent San Juan County Clerk P.O. Box 550 100 South Oliver Drive Suite 200 Aztec, NM 87410		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 1490 0000 3208 3741

U.S. Postal Service		
CERTIFIED MAIL RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information, visit our website at www.usps.com		
FARMINGTON NM 87401		
OFFICIAL USE		
Postage	\$ 0.45	0103
Certified Fee	\$2.95	
Return Receipt Fee (Endorsement Required)	\$2.35	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$5.75	
Sent Bureau of Land Management Farmington Field Office 1235 La Plata Highway Farmington, NM 87401		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 1490 0000 3208 3734

U.S. Postal Service		
CERTIFIED MAIL RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information, visit our website at www.usps.com		
FRUITLAND NM 87416		
OFFICIAL USE		
Postage	\$ 0.45	0103
Certified Fee	\$2.95	03
Return Receipt Fee (Endorsement Required)	\$2.35	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total	\$5.75	
Sent Chapter President's Office Upper Fruitland Chapter P.O. Box 1257 Fruitland, NM 87416		
PS Form 3800, August 2006 See Reverse for Instructions		

7004 2510 0002 8837 8229

U.S. Postal Service		2104
CERTIFIED MAIL™ RECEIPT		MM
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
FRUITLAND NM 87416		
OFFICIAL USE		
Postage	\$	\$0.45
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$5.75
Chapter President's Office		
San Juan Chapter		
P.O. Box 1636		
Fruitland, NM 87416		
Sent To		
Street or P.O. City, State		
PS Form 3800, June 2002 See reverse for instructions		

7008 1140 0004 1005 5602

U.S. Postal Service		2104
CERTIFIED MAIL™ RECEIPT		MM
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
NEWCOMB NM 87455		
OFFICIAL USE		
Postage	\$	\$0.45
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$5.75
Chapter President's Office		
Tiis Tsoh Sikaad (Burnham Chapter)		
P.O. Box 7359		
Newcomb, New Mexico 87455		
Sent To		
Street or P.O. City, State		
PS Form 3800, August 2002 See reverse for instructions		

7004 2510 0002 8837 8212

U.S. Postal Service		2104
CERTIFIED MAIL™ RECEIPT		MM
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
SANTA FE NM 87504		
OFFICIAL USE		
Postage	\$	\$0.45
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$5.75
Commissioner's Office		
NM State Land Office		
P.O. Box 1148		
Santa Fe, New Mexico 87504		
Sent To		
Street or P.O. City, State		
PS Form 3800, June 2002 See reverse for instructions		

7004 2510 0002 8837 8236

U.S. Postal Service		2104
CERTIFIED MAIL™ RECEIPT		MM
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
WINDOW ROCK AZ 86515		
OFFICIAL USE		
Postage	\$	\$0.45
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$5.75
Office of the President and Vice President		
Navajo Nation		
P.O. Box 7440		
Window Rock, Arizona 86515		
Sent To		
Street or P.O. City, State		
PS Form 3800, June 2002 See reverse for instructions		

7008 1140 0004 1005 5633

U.S. Postal Service		2104
CERTIFIED MAIL™ RECEIPT		MM
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
SHIPROCK NM 87420		
OFFICIAL USE		
Postage	\$	\$0.45
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Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total		\$5.75
Chapter President's Office		
Shiprock Chapter		
P.O. Box 3810		
Shiprock, NM 87420		
Sent To		
Street or P.O. City, State		
PS Form 3800, August 2002 See reverse for instructions		

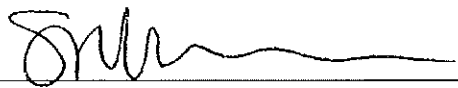
Attachment 1

General Posting of Notices – Certification

I, Suzanne M Kelsheimer, the undersigned, certify that on March 28th, 2012, posted a true and correct copy of the attached Public Notice in the following publicly accessible and conspicuous places in Waterflow, Kirtland, and Farmington cities of San Juan County, State of New Mexico on the following dates:

1. San Juan Generating Station, March 28th, 2012
2. US Post Office, Waterflow, NM, March 28th, 2012
3. US Post Office, Kirtland, NM, March 28th, 2012
4. Farmington Civic Center, Farmington, NM, March 28th, 2012

Signed this 29th day of March, 2012, -



Signature

March 29, 2012

Date

Suzanne M. Kelsheimer

Printed Name

Environmental Scientist II

Title {APPLICANT OR RELATIONSHIP TO APPLICANT}

SJGS
Property Ownership

Property ownership checked/confirmed using the San Juan County on-line GIS system. Current ownership can be viewed with this system but there is no apparent method to produce maps with text that can be easily printed. The on-line GIS information can be found at <https://maps.sjcounty.net/imf/imf.jsp?site=SanJuanGIS>. The attached printed map showing the SJGS boundary, a 0.5 mile radius around the boundary and the landownership status was produced by PNM and checked with the San Juan County GIS information.

Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

San Juan County Clerk
P.O. Box 550
100 South Oliver Drive
Suite 200
Aztec, NM 87410

Dear Neighbor:

According to New Mexico Air Quality Regulation, Public Service Company of New Mexico (PNM) must announce its intent to apply to the New Mexico Environment Department for an air quality permit for the installation of new pollution control equipment at its San Juan Generating Station electrical generating facility. The expected date of application submittal to the Air Quality Bureau is March 30, 2011.

The exact location for the facility known as San Juan Generating Station is latitude 36°, 48', 7.4" N and longitude 108°, 26', 19.5" W, NAD83. The approximate location of the San Juan Generating Station is three miles north-northeast of Waterflow, NM in San Juan County.

The subject of the proposed permit application consists of adding emission controls to each of the four coal fired boilers to reduce nitrogen oxides (NO_x) and sulfuric acid emissions to meet new NO_x and sulfuric acid emission limits required by a Federal Implementation Plan (FIP) issued by the US EPA (40 C.F.R. § 52.1628). The NO_x controls for the FIP will be SCR (selective catalytic reduction) using anhydrous ammonia, and the sulfuric acid controls used to ensure compliance with the FIP will be DSI (dry sorbent injection) using either Trona (sodium sesquicarbonate), sodium bicarbonate (NaHCO₃), or hydrated lime (Ca(OH)₂). SJGS must be able to meet the FIP emission limits by September 21, 2016.

The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the FIP will be:

<u>Pollutant</u>	<u>SCR Alternative</u>
	<u>Maximum</u> <u>Quantity</u>
Total Suspended Particulates (TSP, filterable)	1,691 tpy
PM ₁₀ (filterable)	1,385 tpy
PM _{2.5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
Nitrogen Oxides (NO _x)	4,118 tpy
Carbon Monoxide (CO)	39,420 tpy
Volatile Organic Compounds (VOC)	248 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	88 tpy

Pound per hour emission rates have not been included in this notice. Emission sources, particularly the coal fired boilers, are subject to numerous short-term emission limits that are pollutant and unit specific with averaging times that range from 3 hours to 30 days. Many of these limits are expressed in terms of pounds of emissions per million Btu of heat input, not in pounds per hour. This proposed permitting action will not relax any preexisting emission limit for any averaging period. Please refer to the permit application for a complete list of the short-term emission limits and maximum emission rates. These emission estimates could change slightly during the course of the Department's review of the application.

The maximum and standard operating schedule of the plant is 24 hours per day, 7 days a week, and a maximum of 52 weeks per year for annual operating hours of 8760 hours per year.

NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be SNCR (selective non-catalytic reduction). Because the FIP is under judicial review, and may eventually be replaced by the SIP, this permit application includes an SNCR alternative operating scenario. The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the SIP alternative will be:

<u>Pollutant</u>	<u>SNCR</u> <u>Alternative</u> <u>Maximum</u> <u>Quantity</u>
Total Suspended Particulates (TSP, filterable)	1,690 tpy
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The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

Public Service Company of New Mexico (PNM)
Alvarado Square
Albuquerque, New Mexico 87158

Tucson Electric Power Company
P. O. Box 711 (ER101)
Tucson, AZ 85702

Southern California Public Power Authority
333 E Barioni Blvd
Imperial, CA 92251

Utah Associated Municipal Power Systems
155 North 400 West
Salt Lake City, UT 84103

City of Farmington
501 McCormick School Road
Farmington, NM 87401

M-S-R Public Power Agency
13671 Redbud Lane
Pine Grove, CA 95665

City of Anaheim
201 S Anaheim Blvd, Ste 802
Anaheim, CA 92805

County of Los Alamos
P. O. Box 1030
Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc
Northern Colorado Maintenance Center
3761 Eureka Way
Frederick, CO 80516

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager
New Mexico Environment Department
Air Quality Bureau
1301 Siler Road, Building B
Santa Fe, New Mexico 87507-3113
(505) 476-4300

Other comments and questions may be submitted verbally.

Please refer to the company name and site name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of this notice. Please include a legible mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Departments notice will be published in the legal section of a newspaper circulated near the facility location.

Sincerely,



Mark Williams
Air Quality Services Manager
Public Service Company of New Mexico
Alvarado Square
Albuquerque, New Mexico 87158
Ph (505) 241-2003

SENDER: COMPLETE THIS SECTION

- ☒ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- ☒ Print your name and address on the reverse so that we can return the card to you.
- ☒ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

San Juan County Clerk
P.O. Box 550
100 South Oliver Drive
Suite 200
Aztec, NM 87410

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒

☐ Agent
☐ Addressee

B. Received by (Printed Name)

G. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
- ☐ Registered ☐ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number
(Transfer from service label) 7007 1490 0000 3208 7039

PS Form 3811, February 2004 Domestic Return Receipt

102595-02-M-15-40

Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Tribal Chairman's Office
Ute Mountain Ute Tribe
P.O. Box 189
Towaoc, CO 81334

Dear Neighbor:

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Tucson, AZ 85702

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Imperial, CA 92251

Utah Associated Municipal Power Systems
155 North 400 West
Salt Lake City, UT 84103

City of Farmington
501 McCormick School Road
Farmington, NM 87401

M-S-R Public Power Agency
13671 Redbud Lane
Pine Grove, CA 95665

City of Anaheim
201 S Anaheim Blvd, Ste 802
Anaheim, CA 92805

County of Los Alamos
P. O. Box 1030
Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc
Northern Colorado Maintenance Center
3761 Eureka Way
Frederick, CO 80516

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Alvarado Square
Albuquerque, New Mexico 87158
Ph (505) 241-2003

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tribal Chairman's Office
Ute Mountain Ute Tribe
P.O. Box 189
Towaoc, CO 81334

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7007 1490 0000 3208 7046

PS Form 3811, February 2004

Domestic Return Receipt

102535-02-M-1540

Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

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Bureau of Land Management
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Farmington, NM 87401

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Pine Grove, CA 95665

City of Anaheim
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Anaheim, CA 92805

County of Los Alamos
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Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc
Northern Colorado Maintenance Center
3761 Eureka Way
Frederick, CO 80516

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Permit Programs Manager
New Mexico Environment Department
Air Quality Bureau
1301 Siler Road, Building B
Santa Fe, New Mexico 87507-3113
(505) 476-4300

Other comments and questions may be submitted verbally.

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Sincerely,



Mark Williams
Air Quality Services Manager
Public Service Company of New Mexico
Alvarado Square
Albuquerque, New Mexico 87158
Ph (505) 241-2003

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
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1. Article Addressed to:

Bureau of Land Management
Farmington Field Office
1235 La Plata Highway
Farmington, NM 87401

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
☐ Addressee

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4. Restricted Delivery? (Extra Fee) ☐ Yes

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PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chapter President's Office
Upper Fruitland Chapter
P.O. Box 1257
Fruitland, NM 87416

Dear Neighbor:

According to New Mexico Air Quality Regulation, Public Service Company of New Mexico (PNM) must announce its intent to apply to the New Mexico Environment Department for an air quality permit for the installation of new pollution control equipment at its San Juan Generating Station electrical generating facility. The expected date of application submittal to the Air Quality Bureau is March 30, 2011.

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<u>Pollutant</u>	<u>SCR Alternative</u>
	<u>Maximum</u> <u>Quantity</u>
Total Suspended Particulates (TSP, filterable)	1,691 tpy
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Total sum of all Hazardous Air Pollutants (HAPs)	88 tpy

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The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

Public Service Company of New Mexico (PNM)
Alvarado Square
Albuquerque, New Mexico 87158

Tucson Electric Power Company
P. O. Box 711 (ER101)
Tucson, AZ 85702

Southern California Public Power Authority
333 E Barioni Blvd
Imperial, CA 92251

Utah Associated Municipal Power Systems
155 North 400 West
Salt Lake City, UT 84103

City of Farmington
501 McCormick School Road
Farmington, NM 87401

M-S-R Public Power Agency
13671 Redbud Lane
Pine Grove, CA 95665

City of Anaheim
201 S Anaheim Blvd, Ste 802
Anaheim, CA 92805

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P. O. Box 1030
Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc
Northern Colorado Maintenance Center
3761 Eureka Way
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Chapter President's Office
Upper Fruitland Chapter
P.O. Box 1257
Fruitland, NM 87416

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102595-02-M-1540

Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chapter President's Office
Tse Daa K'ann (Hogback) Chapter
P.O. Box 1288
Shiprock, NM 87420

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Albuquerque, New Mexico 87158

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Tucson, AZ 85702

Southern California Public Power Authority
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Imperial, CA 92251

Utah Associated Municipal Power Systems
155 North 400 West
Salt Lake City, UT 84103

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Alvarado Square
Albuquerque, New Mexico 87158
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Chapter President's Office
Tse Daa K'ann (Hogback) Chapter
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Shiprock, NM 87420

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent
X ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

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| <input type="checkbox"/> Registered | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Insured Mail | <input type="checkbox"/> C.O.D. |

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Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chapter President's Office
Nenahnezad Chapter
P.O. Box 438
Fruitland, NM 87416

Dear Neighbor:

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Albuquerque, New Mexico 87158

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Tucson, AZ 85702

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Salt Lake City, UT 84103

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Anaheim, CA 92805

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Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc
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Alvarado Square
Albuquerque, New Mexico 87158
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Nenahnezad Chapter
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☐ C.O.D.

4. Restricted Delivery? (Extra Fee)☐ Yes**2. Article Number***(Transfer from service label)*

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PS Form 3811, February 2004

Domestic Return Receipt

102535-02-M-1540

Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Commissioner's Office
NM State Land Office
P.O. Box 1148
Santa Fe, New Mexico 87504

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Ph (505) 241-2003

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1. Article Addressed to:

Commissioner's Office
NM State Land Office
P.O. Box 1148
Santa Fe, New Mexico 87504

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PS Form 3811, February 2004

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102595-02-M-1540

Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chapter President's Office
San Juan Chapter
P.O. Box 1636
Fruitland, NM 87416

Dear Neighbor:

According to New Mexico Air Quality Regulation, Public Service Company of New Mexico (PNM) must announce its intent to apply to the New Mexico Environment Department for an air quality permit for the installation of new pollution control equipment at its San Juan Generating Station electrical generating facility. The expected date of application submittal to the Air Quality Bureau is March 30, 2011.

The exact location for the facility known as San Juan Generating Station is latitude 36°, 48', 7.4" N and longitude 108°, 26', 19.5" W, NAD83. The approximate location of the San Juan Generating Station is three miles north-northeast of Waterflow, NM in San Juan County.

The subject of the proposed permit application consists of adding emission controls to each of the four coal fired boilers to reduce nitrogen oxides (NOx) and sulfuric acid emissions to meet new NOx and sulfuric acid emission limits required by a Federal Implementation Plan (FIP) issued by the US EPA (40 C.F.R. § 52.1628). The NOx controls for the FIP will be SCR (selective catalytic reduction) using anhydrous ammonia, and the sulfuric acid controls used to ensure compliance with the FIP will be DSI (dry sorbent injection) using either Trona (sodium sesquicarbonate), sodium bicarbonate (NaHCO₃), or hydrated lime (Ca(OH)₂). SJGS must be able to meet the FIP emission limits by September 21, 2016.

The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the FIP will be:

<u>Pollutant</u>	<u>SCR Alternative</u>
	<u>Maximum</u> <u>Quantity</u>
Total Suspended Particulates (TSP, filterable)	1,691tpy
PM ₁₀ (filterable)	1,385 tpy
PM _{2.5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
Nitrogen Oxides (NO _x)	4,118 tpy
Carbon Monoxide (CO)	39,420 tpy
Volatile Organic Compounds (VOC)	248 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	88 tpy

Pound per hour emission rates have not been included in this notice. Emission sources, particularly the coal fired boilers, are subject to numerous short-term emission limits that are pollutant and unit specific with averaging times that range from 3 hours to 30 days. Many of these limits are expressed in terms of pounds of emissions per million Btu of heat input, not in pounds per hour. This proposed permitting action will not relax any preexisting emission limit for any averaging period. Please refer to the permit application for a complete list of the short-term emission limits and maximum emission rates. These emission estimates could change slightly during the course of the Department's review of the application.

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The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

Public Service Company of New Mexico (PNM)
Alvarado Square
Albuquerque, New Mexico 87158

Tucson Electric Power Company
P. O. Box 711 (BR101)
Tucson, AZ 85702

Southern California Public Power Authority
333 E Barioni Blvd
Imperial, CA 92251

Utah Associated Municipal Power Systems
155 North 400 West
Salt Lake City, UT 84103

City of Farmington
501 McCormick School Road
Farmington, NM 87401

M-S-R Public Power Agency
13671 Redbud Lane
Pine Grove, CA 95665

City of Anaheim
201 S Anaheim Blvd, Ste 802
Anaheim, CA 92805

County of Los Alamos
P. O. Box 1030
Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc
Northern Colorado Maintenance Center
3761 Eureka Way
Frederick, CO 80516

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager
New Mexico Environment Department
Air Quality Bureau
1301 Siler Road, Building B
Santa Fe, New Mexico 87507-3113
(505) 476-4300

Other comments and questions may be submitted verbally.

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Sincerely,



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Air Quality Services Manager
Public Service Company of New Mexico
Alvarado Square
Albuquerque, New Mexico 87158
Ph (505) 241-2003

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San Juan Chapter
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Fruitland, NM 87416

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A. Signature		<input type="checkbox"/> Agent
X		<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery	
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4. Restricted Delivery? (Extra Fee) ☐ Yes

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Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Office of the President and Vice President
Navajo Nation
P.O. Box 7440
Window Rock, Arizona 86515

Dear Neighbor:

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Albuquerque, New Mexico 87158

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P. O. Box 711 (ER101)
Tucson, AZ 85702

Southern California Public Power Authority
333 E Barioni Blvd
Imperial, CA 92251

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Salt Lake City, UT 84103

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Farmington, NM 87401

M-S-R Public Power Agency
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Pine Grove, CA 95665

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Anaheim, CA 92805

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Sincerely,



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Air Quality Services Manager
Public Service Company of New Mexico
Alvarado Square
Albuquerque, New Mexico 87158
Ph (505) 241-2003

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Navajo Nation
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Window Rock, Arizona 86515

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March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chapter President's Office
Tiis Tsoh Sikaad (Burnham Chapter)
P.O. Box 7359
Newcomb, New Mexico 87455

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Public Service Company of New Mexico
Alvarado Square
Albuquerque, New Mexico 87158
Ph (505) 241-2003

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2. Article Number

(Transfer from service label)

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PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Alvarado Square
Albuquerque, NM 87158-2104
P 505.241.0653
F 505.241.2384
PNMResources.com



March 28, 2012

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RETURN RECEIPT REQUESTED

Chapter President's Office
Shiprock Chapter
P.O. Box 3810
Shiprock, NM 87420

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Shiprock Chapter
P.O. Box 3810
Shiprock, NM 87420

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X

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- ☐ Registered ☐ Return Receipt for Merchandise
- ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7008 1140 0004 1005 5633

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

NOTICE

Public Service Company of New Mexico (PNM) announces its intent to apply to the New Mexico Environment Department for a revision to air quality construction permit #0063-M7 for the San Juan Generating Station (SJGS). The expected date of application submittal to the Air Quality Bureau is March 30, 2012.

The exact location for the proposed facility known as San Juan Generating Station is latitude 36°, 48', 7.4" N and longitude 108°, 26', 19.5" W, NAD83. The approximate location of the SJGS is three miles north-northeast of Waterflow, NM in San Juan County.

The proposed permit application consists of adding emission controls to each of the four coal fired boilers to reduce nitrogen oxides (NO_x) and sulfuric acid emissions to meet new NO_x and sulfuric acid emission limits required by a Federal Implementation Plan (FIP) issued by the US EPA (40 C.F.R. § 52.1628). The NO_x controls for the FIP will be SCR (selective catalytic reduction) using anhydrous ammonia, and the sulfuric acid controls used to ensure compliance with the FIP will be DSI (dry sorbent injection) using either Trona (sodium sesquicarbonate), sodium bicarbonate (NaHCO₃), or hydrated lime (Ca(OH)₂). SJGS must be able to meet the FIP emission limits by September 21, 2016.

The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the FIP alternative will be:

<u>Pollutant</u>	<u>SCR Alternative</u>
	<u>Maximum</u> <u>Quantity</u>
Total Suspended Particulates (TSP, filterable)	1,691 tpy
PM ₁₀ (filterable)	1,385 tpy
PM _{2.5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
Nitrogen Oxides (NO _x)	4,118 tpy
Carbon Monoxide (CO)	39,420 tpy
Volatile Organic Compounds (VOC)	248 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	88 tpy

Pound per hour emission rates have not been included in this notice. Emission sources, particularly the coal fired boilers, are subject to numerous short-term emission limits that are pollutant and unit specific with averaging times that range from 3 hours to 30 days. Many of these limits are expressed in terms of pounds of emissions per million Btu of heat input, not in pounds per hour. This proposed permitting action will not relax any preexisting emission limit for any averaging period. Please refer to the permit application for a complete list of the short-term emission limits and maximum emission rates. These emission estimates could change slightly during the course of the Department's review of the application.

The maximum and standard operating schedule of the plant is 24 hours per day, 7 days a week, and a maximum of 52 weeks per year for annual operating hours of 8760 hours per year.

NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be SNCR (selective non-catalytic reduction). Because the FIP is under judicial review, and may eventually be replaced by the SIP, this permit application includes an SNCR alternative operating scenario. The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the SIP alternative will be:

<u>Pollutant</u>	<u>SNCR Alternative Maximum Quantity</u>
Total Suspended Particulates (TSP, filterable)	1,690 tpy
PM ₁₀ (filterable)	1,384 tpy
PM _{2.5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
Nitrogen Oxides (NO _x)	18,941 tpy
Carbon Monoxide (CO)	39,420 tpy
Volatile Organic Compounds (VOC)	248 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	88 tpy

The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

Public Service Company of New Mexico (PNM)

Alvarado Square

Albuquerque, New Mexico 87158

Tucson Electric Power Company

P. O. Box 711 (ER101)

Tucson, AZ 85702

Southern California Public Power Authority

333 E Barioni Blvd

Imperial, CA 92251

Utah Associated Municipal Power Systems

155 North 400 West

Salt Lake City, UT 84103

City of Farmington

501 McCormick School Road

Farmington, NM 87401

M-S-R Public Power Agency

13671 Redbud Lane

Pine Grove, CA 95665

City of Anaheim

201 S Anaheim Blvd, Ste 802

Anaheim, CA 92805

County of Los Alamos

P. O. Box 1030

Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc

Northern Colorado Maintenance Center

3761 Eureka Way

Frederick, CO 80516

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager
New Mexico Environment Department
Air Quality Bureau
1301 Siler Road, Building B
Santa Fe, New Mexico 87507-3113
(505) 476-4300

Other comments and questions may be submitted verbally.

Please refer to the company name and site name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of this notice. Please include a legible mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Departments notice will be published in the legal section of a newspaper circulated near the facility location.

SJGS
List of Addresses
Neighboring Land Owners/Governments/Tribes

San Juan County Clerk
P.O. Box 550
100 South Oliver Drive
Suite 200
Aztec, NM 87410

Tribal Chairman's Office
Ute Mountain Ute Tribe
P.O. Box 189
Towaoc, CO 81334

Bureau of Land Management
Farmington Field Office
1235 La Plata Highway
Farmington, NM 87401

Chapter President's Office
Upper Fruitland Chapter
P.O. Box 1257
Fruitland, NM 87416

Chapter President's Office
Tse Daa K'ann (Hogback) Chapter
P.O. Box 1288
Shiprock, NM 87420

Chapter President's Office
Nenahnezad Chapter
P.O. Box 438
Fruitland, NM 87416

Commissioner's Office
NM State Land Office
P.O. Box 1148
Santa Fe, New Mexico 87504

Chapter President's Office
San Juan Chapter
P.O. Box 1636
Fruitland, NM 87416

Office of the President and Vice President
Navajo Nation
P.O. Box 7440
Window Rock, Arizona 86515

Chapter President's Office
Tiis Tsoh Sikaad (Burnham Chapter)
P.O. Box 7359
Newcomb, New Mexico 87455

Chapter President's Office
Shiprock Chapter
P.O. Box 3810
Shiprock, NM 87420



April 2, 2012

KENN Radio
212 W. Apache St.
Farmington, NM 87401

CERTIFIED MAIL

Dear KENN Radio:

SUBJECT: PSA Request - Proposed Revision to the Air Quality Construction Permit for the San Juan Generating Station

Attached is a copy of a public service announcement regarding a proposed revision to the air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment at the plant. This announcement is being submitted by Class One Technical Services, Albuquerque, NM on behalf of Public Service Company of New Mexico (PNM) to fulfill the requirements of the NMED air quality permitting regulations. Please consider reading the attached announcement as a public service message.

If you have any questions or need additional information, please contact me at (505) 830-9680 (voice), (505) 830-9678 (fax) or email at rwilliams@classonetech.com. You may also contact Mr. Mark Williams, Public Service Company of New Mexico at (505) 241-2003. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Ralph Williams".

Ralph Williams
Sr. Engineer
Class One Technical Services

RADIO PSA

NOTICE OF AIR QUALITY PERMIT APPLICATION28th

Pursuant to the requirements of New Mexico Air Quality Control Regulation 20.2.72 NMAC, Construction Permits, Public Service Company of New Mexico (PNM), Alvarado Square, Albuquerque, NM, 87158, hereby announces its intention to apply to the New Mexico Environment Department (NMED), Air Quality Bureau, for a revision to its air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment. The application is being submitted to allow construction of selective catalytic reduction (also called SCR) emission controls to each of the four coal fired boilers to reduce nitrogen oxides (NOx) to meet new NOx emission limits required by the US EPA beginning in 2016. NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be SNCR (selective non-catalytic reduction).

The San Juan Generating Station site is located approximately 3 miles north-northeast of Waterflow, New Mexico in San Juan County.

Copies of the public notice announcing the air quality permit application were posted on March 28th, 2012 at the facility site, the Farmington Civic Center, the Waterflow Post Office, and at the Kirtland Post Office. A notice was also published in the March 30th, 2012 edition of the Farmington Daily Times.

Inquiries about the permitting process or relevant comments or questions regarding this permit application may be directed to:

Permit Programs Manager
New Mexico Environment Department
Air Quality Bureau
1301 Siler Road, Building B
Santa Fe, New Mexico 87507-3113
(505) 476-4300

Please refer to the San Juan Generating Station or send a copy of this notice when making inquiries since the Department might not have received the permit application at the time of this notice. The Department will also publish a notice later in the application review process after it has had the opportunity to review the application and the air quality impacts.



April 2, 2012

KTNN Radio
Window Rock Shopping Center
PO Box 2569
Window Rock, AZ 86515

CERTIFIED MAIL

Dear KTNN Radio:

SUBJECT: PSA Request - Proposed Revision to the Air Quality Construction Permit for the San Juan Generating Station

Attached is a copy of a public service announcement regarding a proposed revision to the air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment at the plant. This announcement is being submitted by Class One Technical Services, Albuquerque, NM on behalf of Public Service Company of New Mexico (PNM) to fulfill the requirements of the NMED air quality permitting regulations. Please consider reading the attached announcement as a public service message.

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Sincerely,

Ralph Williams

Ralph Williams
Sr. Engineer
Class One Technical Services

CLASS ONE TECHNICAL SERVICES, INC.
13505 COMANCHE RD. NE SUITE G ALBUQUERQUE, NM 87107 505 830 9680

RADIO PSA

NOTICE OF AIR QUALITY PERMIT APPLICATION 28th

Pursuant to the requirements of New Mexico Air Quality Control Regulation 20.2.72 NMAC, Construction Permits, Public Service Company of New Mexico (PNM), Alvarado Square, Albuquerque, NM, 87158, hereby announces its intention to apply to the New Mexico Environment Department (NMED), Air Quality Bureau, for a revision to its air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment. The application is being submitted to allow construction of selective catalytic reduction (also called SCR) emission controls to each of the four coal fired boilers to reduce nitrogen oxides (NOx) to meet new NOx emission limits required by the US EPA beginning in 2016. NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be SNCR (selective non-catalytic reduction).

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Santa Fe, New Mexico 87507-3113
(505) 476-4300

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April 2, 2012

KNDN Radio
1515 West Main St.
Farmington, NM 87401

CERTIFIED MAIL

Dear KNDN Radio:

SUBJECT: PSA Request - Proposed Revision to the Air Quality Construction Permit for the San Juan Generating Station

Attached is a copy of a public service announcement regarding a proposed revision to the air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment at the plant. This announcement is being submitted by Class One Technical Services, Albuquerque, NM on behalf of Public Service Company of New Mexico (PNM) to fulfill the requirements of the NMED air quality permitting regulations. Please consider reading the attached announcement as a public service message.

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Sincerely,

Ralph Williams

Ralph Williams
Sr. Engineer
Class One Technical Services

CLASS ONE TECHNICAL SERVICES, INC.
13506 CORDON ROSE RD. NE SUITE G ALBUQUERQUE, NM 87107 505 830 9680

RADIO PSA

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7008 1140 0003 2306 5828

U.S. Postal Service TM	
CERTIFIED MAILTM RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.45
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.75
Sent To: KTNN Radio	
Street, Apt. No. Window Rock Shopping Center	
or PO Box No. PO Box 2569	
City, State, Zip Window Rock AZ 86515-2569	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1140 0003 2306 5842

U.S. Postal Service TM	
CERTIFIED MAILTM RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.45
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.75
Sent To: KENN Radio	
Street, Apt. No. 212 W. Apache Street	
or PO Box Farmington NM 87401-6235	
City, State, Zip	
PS Form 3800, August 2006 See Reverse for Instructions	

7008 1140 0003 2306 5835

U.S. Postal Service TM	
CERTIFIED MAILTM RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.45
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.75
Sent To: KNDN Radio	
Street, Apt. No. 1515 West Main Street	
or PO Box Farmington NM 87401-3837	
City, State, Zip	
PS Form 3800, August 2006 See Reverse for Instructions	

NOTICES

Legal Notices 152

NOTICE OF AIR QUALITY PERMIT APPLICATION

Public Service Company of New Mexico (PNM) announces its intent to apply to the New Mexico Environment Department for a revision to air quality construction permit #000-M7 for the San Juan Generating Station (SJGS). The expected date of application submittal to the Air Quality Bureau is March 30, 2012.

The exact location for the proposed facility known as San Juan Generating Station is latitude 36° 48' 7.4" N and longitude 108° 26' 19.5" W, NAD83. The approximate location of the SJGS is three miles north-northeast of Waterflow, NM in San Juan County.

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The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the FIP alternative will be:

Pollutant	SCR Alternative Maximum Quantity
Total Suspended Particulates (TSP, filterable) PM10 (filterable)	1,691 tpy 1,385 tpy
PM2.5 (Total - filterable and condensable)	2,810 tpy
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Nitrogen Oxides (NOx)	4,118 tpy
Carbon Monoxide (CO)	39,420 tpy
Volatile Organic Compounds (VOC)	248 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	88 tpy

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NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be by SNCR (selective non-catalytic reduction). Because the FIP is under judicial review, and may eventually be replaced by the SIP, this permit application includes an SNCR alternative operating scenario. The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the SIP alternative will be:

Pollutant	SNCR Alternative Maximum Quantity
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PM2.5 (Total - filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
Nitrogen Oxides (NOx)	18,941 tpy
Carbon Monoxide (CO)	39,420 tpy
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Albuquerque, New Mexico 87158

Tucson Electric Power Company
P.O. Box 711 (ER101)
Tucson, AZ 85702

Southern California Public Power Authority
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Imperial, CA 92251

Utah Associated Municipal Power Systems
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Salt Lake City, UT 84103

City of Farmington
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Farmington, NM 87401

M-S-R Public Power Agency
13671 Redbud Lane
Pine Grove, CA 95665

City of Anaheim
201 S Anaheim Blvd, Ste 802
Anaheim, CA 92805

County of Los Alamos
P.O. Box 1030
Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc
Northern Colorado Maintenance Center
3761 Eureka Way
Frederick, CO 80516

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager
New Mexico Environment Department
Air Quality Bureau
1301 Silver Road, Building B
Santa Fe, New Mexico 87507-3313
(505) 476-4300

Other comments and questions may be submitted verbally.

Please refer to the company name and site name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of

Legal Notices 152

A-1 MINI STORAGE
600 S. OLIVER
AZTEC, NM 87410

TO:
PEGGY BINGHAM
PO BOX 486
FLORA VISTA, NM
87415

TERENCE MATEO
103 SWIRE AVE
AZTEC, NM 87410

LARRY DUNKLE
2310 W. APACHE #9
FARMINGTON, NM
87401

Notice is hereby given that a sale of miscellaneous household and personal items will be held to satisfy debt of back rent. The sale will be held on or after April 14, 2012 at 10:00 am. At A-1 MINI STORAGE, 600 S. OLIVER, AZTEC, NM 87410.

Legal No. 67428 published in The Daily Times on March 30 & April 6, 2012.

ELEVENTH JUDICIAL DISTRICT COURT
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

No. D-1116-PB-2012-176

IN THE MATTER OF THE ESTATE OF DANNY NELSON, SR., a/k/a DANIEL M. NELSON, SR. a/k/a DAN

Legal Notices 152

EL MELVIN NELSON, SR. DANNY NELSON, Deceased

NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that the undersigned has been appointed personal representative of this estate. All persons having claims against this estate are required to present their claims within two months after the date of the first publication of this Notice or within two months after the mailing or delivery of this notice, whichever is later, or the claims will be forever barred. Claims must be presented either to the undersigned personal representative at 2117 E. 20th Street, Farmington, New Mexico 87401, or to the San Juan County District Court.

DATED: March 26, 2012.

s/ Jack A. Nelson, Jack A. Nelson, Personal Representative of the Estate of Danny Nelson, Sr., Deceased
PO Box 1976
Farmington, NM 87499

KENNETH C. LEACH & ASSOCIATES, P.C.

Legal Notices 152

By S. Bonnell for Kenneth C. Leach, Attorney for Personal Representative of the Estate of Danny Nelson Sr., Deceased
2117 E. 20th Street
Farmington, NM 87401
(505) 325-1802

Legal No. 67436 published in The Daily Times on March 30 & April 6, 2012.

LEGAL NOTICE

Navajo Nation Oil & Gas Company is requesting qualification information from contractors for oil and gas facilities construction at the Coal Bed Methane (CBM) Project site in San Juan County, New Mexico.

The scope of work includes construction of a production yard within the CBM Project area. Specific services include clearing and leveling approximately 4 acres of site area, access road and installation of security fence. The contractor is required to demonstrate experience with oil and gas facilities construction and installation related to the proposed Scope of Work. References required.

Legal Notices 152

The intended contract start date is April 2012. All work and services associated with the CBM Project will be performed according to the Navajo Nation Business Opportunity Act and the Navajo Preference in Employment Act. Contractors citing Navajo preference are required to be certified for preference through the Navajo Business Regulatory department by the Bid submittal deadline. Contractors are required to self-perform a minimum of 90 percent of the work.

Bid Submittal Deadline: 5:00pm, April 16th 2012

All Bid responses will be submitted per Bid Package Instructions

Interested parties please contact Bill McCabe at wmcabeb@nngc.com or 303-534-8300 ext. 710 to request a Bid Package or additional information. Further information may be obtained at:

Invitation to Bid CBM Team (Bid Reference: CBM Gathering A02) Navajo Nation Oil & Gas Company
1675 Broadway Suite 1100

Legal Notices 152

Denver, CO 80202

Legal No. 67434 published in The Daily Times on March 29, 30, 31, April 2, 5, 6, 7 & 9, 2012.

Notice of Sale

NOTICE IS HEREBY GIVEN, pursuant to the Self-Service Storage Lien Act (48-11-101, 48-11-901, 48-11-903, 48-11-904, 48-11-905, 48-11-906, 48-11-907, 48-11-908, 48-11-909, 48-11-910, 48-11-911, 48-11-912, 48-11-913, 48-11-914, 48-11-915, 48-11-916, 48-11-917, 48-11-918, 48-11-919, 48-11-920, 48-11-921, 48-11-922, 48-11-923, 48-11-924, 48-11-925, 48-11-926, 48-11-927, 48-11-928, 48-11-929, 48-11-930, 48-11-931, 48-11-932, 48-11-933, 48-11-934, 48-11-935, 48-11-936, 48-11-937, 48-11-938, 48-11-939, 48-11-940, 48-11-941, 48-11-942, 48-11-943, 48-11-944, 48-11-945, 48-11-946, 48-11-947, 48-11-948, 48-11-949, 48-11-950, 48-11-951, 48-11-952, 48-11-953, 48-11-954, 48-11-955, 48-11-956, 48-11-957, 48-11-958, 48-11-959, 48-11-960, 48-11-961, 48-11-962, 48-11-963, 48-11-964, 48-11-965, 48-11-966, 48-11-967, 48-11-968, 48-11-969, 48-11-970, 48-11-971, 48-11-972, 48-11-973, 48-11-974, 48-11-975, 48-11-976, 48-11-977, 48-11-978, 48-11-979, 48-11-980, 48-11-981, 48-11-982, 48-11-983, 48-11-984, 48-11-985, 48-11-986, 48-11-987, 48-11-988, 48-11-989, 48-11-990, 48-11-991, 48-11-992, 48-11-993, 48-11-994, 48-11-995, 48-11-996, 48-11-997, 48-11-998, 48-11-999, 48-11-1000, 48-11-1001, 48-11-1002, 48-11-1003, 48-11-1004, 48-11-1005, 48-11-1006, 48-11-1007, 48-11-1008, 48-11-1009, 48-11-1010, 48-11-1011, 48-11-1012, 48-11-1013, 48-11-1014, 48-11-1015, 48-11-1016, 48-11-1017, 48-11-1018, 48-11-1019, 48-11-1020, 48-11-1021, 48-11-1022, 48-11-1023, 48-11-1024, 48-11-1025, 48-11-1026, 48-11-1027, 48-11-1028, 48-11-1029, 48-11-1030, 48-11-1031, 48-11-1032, 48-11-1033, 48-11-1034, 48-11-1035, 48-11-1036, 48-11-1037, 48-11-1038, 48-11-1039, 48-11-1040, 48-11-1041, 48-11-1042, 48-11-1043, 48-11-1044, 48-11-1045, 48-11-1046, 48-11-1047, 48-11-1048, 48-11-1049, 48-11-1050, 48-11-1051, 48-11-1052, 48-11-1053, 48-11-1054, 48-11-1055, 48-11-1056, 48-11-1057, 48-11-1058, 48-11-1059, 48-11-1060, 48-11-1061, 48-11-1062, 48-11-1063, 48-11-1064, 48-11-1065, 48-11-1066, 48-11-1067, 48-11-1068, 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